

2023_1115789



NATIONAL OIL SPILL DETECTION AND RESPONSE AGENCY

JOINT INVESTIGATION VISIT (JIV) FORM

Note: This JIV form is to be completed and signed by all participating parties in the field

1. Company: SPDC

2. Type of Complaint/Incident:

- ☐ Oil Pollution ☐ Fire/Explosion ☐ Drilling Mud/Chemical Pollution
☐ Others (Specify) NON-LEAK

3. Incident Details

- i. Date of Incident: 13-05-23 ii. Date first reported:
 iii. Date of first investigation: 21-05-2023
 iv. Date of follow-up investigation:
 v. Time investigation started: 2:05 PM
 vi. Estimated quantity spilled: NON-LEAK

4. Site Details

i. Site/Location: 18° ASSA-RHIMNEKE P/LINE AT RHIMNEKE COMMIT.

ii. Position of Spill/Leak: PT A = NS-0126892 E6-6996845

PT B = NS-0127273 E6-6996861

PT C = NS-0127431 E6-6996908

PT D = NS-0129871 E6-6997098

iii. Spill area

- ☒ Land ☐ Swamp ☐ Freshwater ☐ Mangrove ☐ Coastline
☐ Near shore ☐ Offshore ☐ Others (Specify)

iv. Structural Controls in Place

- ☐ Boom ☐ Trenches ☐ Bund Wall ☐ Sorbents ☐ Others (Specify)

5. Circumstances Around Spill Point

i. Visual observation of Hole Position

- ☒ 12 O'Clock ☐ 10 O'Clock ☐ 2 O'Clock ☐ 3 O'Clock
☐ 4 O'Clock ☐ 5 O'Clock ☐ 6 O'Clock

ii. Type of Oil Contaminant

- ☐ Crude Oil ☐ Condensate ☐ Chemicals ☐ Refined Products
☐ Others (Specify) NON-LEAK

iii. Facility

- ☒ Pipeline ☐ Flow Line ☐ Wellhead ☐ Manifold ☐ Flow Station ☐ Rig
☐ Storage Tank ☐ Compressor Plant
☐ Others (Specify)

iv. Cause of Spill

- ☐ Corrosion ☐ Equipment Failure ☒ Third Party Interference ☐ Accident
☐ Operational Error ☐ Others (Specify) SABOTAGE

v. Visible Sign of Third Party Interference

- ☐ Hacksaw Marks ☐ Drilled Holes ☐ Blasting ☒ Theft ☐ Acid

☐ Others (Specify) PT A = 2° flange on the line at 12 O'clock position
B = 2° flange on the line at 3 O'clock position

PT. (E) = 3" Ball Valve with 3" elbow pipe connected to 3" flange installed on the pipeline at 12 o'clock position by unknown person(s).

PT. (E) = 3" flange installed on the pipeline at 12 o'clock position by unknown person(s).

PT. (F) = 3" Ball Valve with 3" elbow pipe connected to 3" flange installed on the pipeline at 12 o'clock position by unknown person(s).

PT. (G) = 3" Screen Valve with 3" elbow pipe connected on the pipeline at 12 o'clock position by unknown person(s).

PT. (H) = 2" Screen Valve with 2" elbow pipe on the pipeline at 12 o'clock position by unknown person(s).

6. Impact of Incident

i. Properties Impacted by the incident

- ☐ Farmland ☐ Fish Pond ☐ Vegetation ☐ Fishing Net ☐ Surface water
☐ Venerable Objects ☐ Others (Specify) NOIL-LEAK

ii. Nature of impact

- ☐ Oil stained vegetation ☐ Oil stained fishing nets ☐ Dead floating fishes
 Dead floating crabs Withering of vegetation Others (Specify) NOIL-LEAK

iii. Delineation of Impacted area

- ☒ Within Company's facility/ROW ☐ Outside Company's facility/ROW

7. Extent of Impact

(a) Community (Indicate name)

- i.
 ii.
 iii.
 iv.

(b) Land (Indicate area in m²)

- i.
 ii.
 iii.
 iv.

(c) Creek/Creek lets

- ☐ Tidal ☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

(d) Swamp

- ☐ Tidal ☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

(e) River

- ☐ Tidal ☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

(f) Shoreline/water

- ☐ Tidal ☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

8. Photograph/Map/Chart Ref.

☒ Still photographs ☐ Video coverage ☐ Mapping

9. Samples taken. N/A

10. Investigation carried out by

☒ Foot ☐ Boat ☐ Aircraft

11. Remarks/Recommendation. SPDC should improve on security
within their facility to curb incessant theft of
party interfacing by displaying the security of the
local security outfit. If they spread on their theft
point should be coming out immediately.

12. Time Investigation ended. 14:04 hrs